



Avista Corp.

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May 4, 2022

Jan Noriyuki, Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd. Bldg. 8, Ste. 201-A
Boise, Idaho 83714

RE: Avista Utilities 2021 Annual Report on Optional Alternative Renewable Energy

Dear Ms. Noriyuki:

Pursuant to Order No. 35282 in Case No. AVU-E-21-15, enclosed for filing is Avista Corporation's dba Avista Utilities (Avista or the Company) report on alternative energy resources offered as options to customers in 2021 under tariff Schedule 95 - Optional Renewable Power Rate.

Please direct questions on this matter to me at (509) 495-2782 or Lisa Garrett at (509) 495-7994.

Sincerely,

/s/ Shawn Bonfield

Sr. Manager of Regulatory Policy & Strategy
Avista Utilities
Shawn.Bonfield@avistacorp.com
509-495-2782

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**SCHEDULE 95 - MY CLEAN ENERGY
2021 ANNUAL REPORT**

**AVISTA CORPORATION
MAY 2022**

Background

Avista Utilities' voluntary renewable energy program, originally marketed as the "Buck-A-Block" program, was initiated on February 1, 2002 and renamed to "My Clean Energy" Program (Program) in 2020. The Program is available to residential and commercial electric customers in both Idaho and Washington and provides customers with three options: (1) a National block option of renewable power from a national source located anywhere in the United States which is priced at \$1.00 per 100 kWh; (2) a regional block option for a renewable power source located in the Western Interconnection (WECC) which is priced at \$1.30 per 100kWh; and, (3) a 100% matching option (regionally sourced) to offset every kWh used at the customers selected meter which is priced at \$0.013 per kWh. Customers subscribe on a monthly basis and can cancel and re-subscribe at any time by either phone, internet, or bill inserts. Avista purchases and retires Renewable Energy Certificates (RECs) to supply the program. The Company markets the program through billing inserts, earned media, local public radio, selected fairs, solar grants and print media.

My Clean Energy 2021 Annual Reporting

Table 1 below represents the number of active participants each month. The 100% Match option became effective on March 16, 2021.

Table 1 – 2021 Monthly My Clean Energy Participation

2021	ID – National Block Participants	ID – Regional Block Participants	ID – Regional kWh Match Participants	ID – Total
Jan	937	85		1,022
Feb	932	88		1,020
Mar	922	87	31	1,040
Apr	907	94	152	1,153
May	898	100	183	1,181
Jun	886	102	196	1,184
Jul	875	104	203	1,182
Aug	866	103	207	1,176
Sep	854	106	216	1,176
Oct	842	108	222	1,172
Nov	831	107	224	1,162
Dec	829	106	223	1,158

Table 2 below provides the Program REC purchase details. Please note, this information includes RECs purchased for the program as a whole, which supports the Company's Idaho and Washington My Clean Energy customers.

Table 2 –2021 REC Purchase Details

Generator Plant- Unit Name	Location	Qty	Price per REC	REC Vintage	Price Point Qty
Sheep Creek Hydro	WA	224	\$ 2.00	2020	224
Meyers Falls Unit 1	WA	2,577	\$ 2.00	2020	2,577
Meyers Falls Unit 2	WA	715	\$ 2.00	2020	715
Roosevelt Wind Project, LLC	NM	35,000	\$ 4.95	2021	35,000
Merritt Farms Solar	CA	7,000	\$ 1.25	2020	7,000
Sheep Creek Hydro	WA	7,408	\$ 3.00	2021	7,408
Meyers Falls Unit 2	WA	1,403	\$ 3.00	2021	1,403
Meyers Falls Unit 1	WA	4,209	\$ 3.00	2021	4,209
Meyers Falls Unit B	WA	2	\$ 3.00	2021	2
Unknown	NM	22,512	\$ 4.58	2021/2022	22,512
Rathdrum Solar	ID	2	\$ -	2021	2
Grand Total			\$4.09		81,052

Tables 3 and 4 below provide a detailed break-down of administrative and marketing costs. These expenses correlate to the overall project expenses and program budget as provided in reporting requirement No. 5.

Table 3 – 2021 Labor Expenses

Expense Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
340 Regular Payroll - NU	\$382	\$864	\$1,373	\$2,481	\$1,161	\$956	\$350	\$1,063	\$1,481	\$1,936	\$1,071	\$1,326	\$14,445
509 Pay Ben Inj & Dam	\$5	\$12	\$20	\$37	\$17	\$13	\$5	\$15	\$21	\$29	\$15	\$19	\$209
510 Payroll Benefits loading	\$167	\$390	\$652	\$1,203	\$541	\$436	\$158	\$500	\$697	\$930	\$486	\$605	\$6,764
511 Non-Service Loading	\$16	\$14	(\$15)	(\$36)	(\$17)	(\$14)	(\$12)	(\$35)	(\$49)	(\$64)	(\$41)	(\$39)	(\$290)
512 Incentive Loading-NU	\$21	\$48	\$76	\$136	\$64	\$53	\$19	\$58	\$81	\$78	\$31	\$44	\$710
515 Payroll Tax loading	\$31	\$69	\$110	\$198	\$99	\$81	\$30	\$93	\$130	\$169	\$95	\$116	\$1,221
516 Inctv Pyrrll Tax	\$2	\$4	\$7	\$12	\$6	\$5	\$2	\$5	\$7	\$10	\$5	\$7	\$72
520 Payroll Time Off loading	\$63	\$143	\$230	\$422	\$197	\$163	\$60	\$181	\$254	\$344	\$220	\$275	\$2,550
Grand Total	\$687	\$1,545	\$2,452	\$4,454	\$2,067	\$1,693	\$612	\$1,880	\$2,622	\$3,432	\$1,884	\$2,352	\$25,681

Table 4 – 2021 Non-Labor Expenses

Accounting Period	Expenditure Type	Vendor Name	Transaction Description	Transaction Amount
Feb 2021	885 Miscellaneous	One Energy Renewables	REC's for My Clean Energy Program	\$26,250
Feb 2021	910 Postage	Walts Mailing Service	Postage For My Clean Energy Newsletter	\$824
Mar 2021	810 Advertising Expenses	Hanna & Associates Inc	Admin MCE bill insert creative	\$585
Mar 2021	810 Advertising Expenses	Hanna & Associates Inc	Sales Tax	\$4
Apr 2021	810 Advertising Expenses	National Color Graphics Inc	MCE bill inserts April bill run.	\$3,317
Apr 2021	885 Miscellaneous	Sheep Creek Hydro Inc	My Clean Energy REC Purchase	\$1,802
May 2021	810 Advertising Expenses	Hanna & Associates Inc	Jan MCE bill insert creative	\$925
May 2021	820 Computer Equip Software	Hanna & Associates Inc	Creative for MCE April bill insert.	\$265
May 2021	885 Miscellaneous	Hydro Technology Systems Inc	REC's for My Clean Energy Program	\$6,584
June 2021	010 General Services	Wregis	My Clean Energy REC transfers	\$254
Aug 2021	810 Advertising Expenses	National Color Graphics Inc	National Color Graphics - bill insert	\$2,709
Sept 2021	810 Advertising Expenses	Hanna & Associates Inc	MCE bill insert	\$148
Sept 2021	810 Advertising Expenses	Lisa Mccathren Design Llc	MCE newsletter design	\$638
Sept 2021	910 Postage	Walts Mailing Service	Postage For Avista My Clean Energy Newsletter	\$211
Sept 2021	915 Printing		SJ109 RICOH inv #8003950570/202109	\$75
Sept 2021	915 Printing	National Color Graphics Inc	My Clean Energy Bill Insert	\$3,359
Nov 2021	885 Miscellaneous	Go2 Markets Inc	Payment for REC's, My Clean Energy Program	\$173,250
Nov 2021	910 Postage		My Clean Energy Ltr - Deborah Abrahamson	\$354
Nov 2021	415 Material Issues		Manual Issues	\$222
Nov 2021	530 Stores/Material Loading			\$16
Nov 2021	532 Materials Tax/Fght Loading			\$7
Dec 2021	885 Miscellaneous	Ew Merritt Farms	REC Purchase for My Clean Energy Program	\$8,750
Grand Total				\$230,549

Table 5 below provides the overall program fund balance, while Table 6 provides the break-down of program expenses. These costs and balances correlate to the detailed break-down of itemized expenses provide in Table 3 above. Please note, the revenue from the 100% Match Program was not recorded in the My Clean Energy program balance in 2021. This has been corrected with an adjustment taken in the first quarter of 2022 to properly account for this revenue in the My Clean Energy balance and is being captured in the monthly revenue going forward.

Table 5 – 2021 Program Fund Balance

	Project Costs	OH Cost Adj	Return on Plant and Service	Generation Offset	Purchased RECs Accruals	Idaho Revenues	Washington Revenues		
	77703016	\$344.99/FTE		Energy @ Mkt	REC Purch Expense Accruals & Reversals	Conversion Factor - 0.994549	Conversion Factor - 0.955631	Sum	GL
Jan-21	\$ 687.28	\$ 15.09	\$ 701.25	\$ (13.79)		\$ (5,547.59)	\$(12,653.51)	\$(114,106.14)	\$(114,106.18)
Feb-21	\$2,368.85	\$ 33.42	\$ 701.25	\$ (40.69)	\$ 26,250.00	\$ (5,545.61)	\$(12,755.76)	\$ (103,094.68)	\$(103,094.72)
Mar-21	\$3,040.74	\$ 53.37	\$ 701.25	\$ (50.78)		\$ (6,019.01)	\$(13,783.07)	\$ (119,152.18)	\$(119,152.22)
Apr-21	\$7,770.86	\$ 61.81	\$ 701.25	\$ (93.28)	\$ 1,802.00	\$ (5,544.61)	\$(13,330.10)	\$(127,784.25)	\$(127,784.29)
May-21	\$3,257.16	\$ 44.20	\$ 701.25	\$ (86.71)	\$ 6,584.00	\$ (5,595.33)	\$ (13,606.27)	\$ (136,485.95)	\$(136,485.99)
Jun-21	\$1,947.61	\$ 34.50	\$ 701.25	\$ (181.94)		\$ (5,667.93)	\$ (18,543.06)	\$ (158,195.53)	\$(158,195.56)
Jul-21	\$ 611.83	\$ 12.94	\$ 701.25	\$ (326.08)		\$ (5,636.11)	\$ (18,510.57)	\$ (181,342.27)	\$(181,342.30)
Aug-21	\$4,589.38	\$ 39.35	\$ 701.25	\$ (158.33)		\$ (5,573.45)	\$ (18,327.09)	\$ (200,071.17)	\$(200,071.20)
Sep-21	\$7,052.90	\$ 53.90	\$ 701.25	\$ (149.64)		\$ (5,608.26)	\$ (18,432.21)	\$ (216,453.23)	\$(216,453.22)
Oct-21	\$3,431.78	\$ 48.51	\$ 701.25	\$ (97.19)		\$ (5,489.91)	\$ (18,505.79)	\$ (236,364.58)	\$(236,364.60)
Nov-21	\$2,128.02	\$ 53.90	\$ 701.25	\$ (28.25)	\$173,250.00	\$ (5,206.78)	\$ (18,479.86)	\$ (83,946.30)	\$ (83,946.32)
Dec-21	\$2,705.81	\$ 52.83	\$ 701.25	\$ (11.30)	\$ 8,750.00	\$ (5,178.29)	\$ (18,397.64)	\$ (95,323.63)	\$ (94,970.68)
Grand Total	\$39,592.22	\$ 503.82	\$ 8,415	\$(1,237.98)	\$216,636.00	\$ (66,612.89)	\$(195,324.94)	over	

Table 6 – 2021 Program Expenses

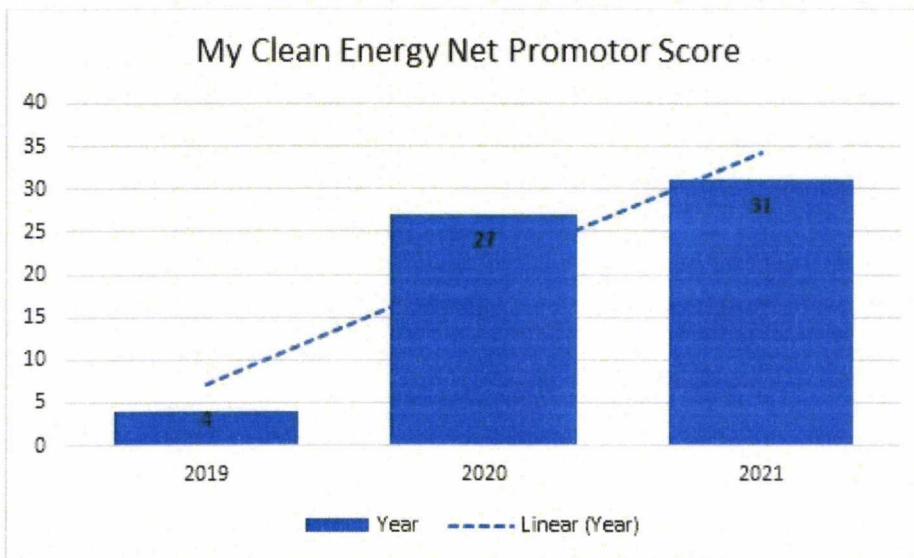
2021	Sch 95 Revenue Gross	Revenue Conversion Factor		Net Revenue
WA	\$204,376	0.955631	0.956069	\$ 195,325
ID	\$67,472	0.994549	0.949622	\$ 66,613
	\$271,848			\$ 261,938
Project Costs:				
010 General Services				\$ 254.49
340 Regular Payroll - NU				\$ 14,444.75
415 Material Issues/Stores				\$ 244.32
509 Pay Ben Inj & Dam				\$ 209.09
510 Payroll Benefits loading				\$ 6,763.63
511 Non-Service Loading				\$ (289.73)
512 Incentive Loading-NU				\$ 709.66
515 Payroll Tax loading				\$ 1,220.72
516 Inactive Payroll Tax				\$ 72.26
520 Payroll Time Off loading				\$ 2,550.23
810 Advertising Expenses				\$ 8,325.17
820 Computer Equip Software				\$ 265.00
910 Postage				\$ 1,388.64
915 Printing				\$ 3,433.99
RECs purchased				\$ 216,636
Power Supply solar offset				\$ 8,415.00
Overhead cost adjustment				\$ 503.82
Generation offset (credit)				\$ (1,237.98)
Revenue offset				\$ 261,938
Net (Benefit)/Costs				\$ 1,971

Program Promotion and Education

In March and April of 2021, Avista began promoting the new 100% Match option for customers through email communications, bill inserts, website updates, and social media messaging. This outreach targeted existing, former, and new program participants.

With the implementation of the 100% Match program, the Company also offered a “Plant a Tree” campaign with the local Lands Council. For every new 100% Match or Regional Block program enrollment, or transition from the National Block program to the Regional Block or 100% Match program, Avista donates \$1.00 to plant a tree. The Lands Council’s mission is to help protect and revitalize the forests by planting trees in Avista’s Idaho and Washington service territories. This promotion ran from March 2021 through October 2021 and resulted in a program donation of \$823 to the Lands Council. Note, this donation has not yet been processed and will be reflected in the 2022 financials.

Additionally, in March 2021, the Company conducted an annual Net Promoter Score (NPS) survey which saw an increase in the number of customers who indicated being a promoter of the program, rather than neutral or detracting, compared to 2020 results. These results indicate our recent efforts to promote and show the value of the program is being recognized by customers.



Lastly, existing My Clean Energy program customers received an annual subscriber newsletter in August 2021 and another promotional bill insert was sent to all customers in September 2021.

Product Label

Table 7 below includes the ‘program content label’ commonly associated with meeting environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions.

Table 7 – 2021 Historical Product Content Label*

Generation facilities’ location:	20% WA, 9% CA, 71% NM
Energy Resource Mix:	71% Wind, 20% Hydro, 9% Solar

* These figures reflect the RECs purchased on behalf of Idaho and Washington My Clean Energy customers in 2021.

Detailed Grant Project Information

There were no grants provided in 2021 and no current grant plans for 2022, however, we are monitoring the program budget and evaluating the surplus threshold needed to offer grants again. If the REC market stabilizes in pricing in 2022, we hope to begin building a sufficient surplus budget to allow for grant opportunities.